

ALPINE ENERGY LIMITED

THRESHOLD COMPLIANCE STATEMENT

FOR THE ASSESSMENT DATE, 31 MARCH 2009

Pursuant to the Commerce Act (Electricity Distribution Thresholds) Notice 2004

21 May 2009

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1. Disclosure of Information Required (Clause 7(1)(a)(i) – The Price Path Threshold)

Alpine Energy Limited does not comply with all requirements of the price path threshold at the assessment date, 31 March 2009, as specified in the Commerce Act (Electricity Distribution Thresholds) Notice 2004.

Clause 5 (1) (a) The Notional Revenue of a distribution business at each assessment date (calculated in accordance with the numerator of the left-hand side of the following expression) is not to exceed the allowable Notional Revenue of the distribution business under the CPI-X price path at that assessment date (calculated in accordance with the denominator of the right-hand side of the following expression):

Test:	$\frac{NR_{2009}}{R_{2009}}$	≤ 1
Result:	\$20,530,363 / \$20,181,086	> 1
Result:	1.0173	> 1
Result:	Threshold is breached by \$349,277	

Clause 5 (1) (b) The Notional Revenue of a distribution business at any time during an assessment period is not to exceed the greater of the Notional Revenue of the distribution business at the assessment date on which that assessment period ends and the Notional Revenue of the distribution business at the previous assessment date under this clause (or, if the previous assessment date is the reference date, under clause 5 of the initial Notice).

Test:	$\frac{NR_{Max}}{Max(R_{2008}, R_{2009})}$	≤ 1
Result:	\$20,530,363 / \$20,181,086	> 1
Result:	1.0173	> 1
Result:	Threshold is breached by \$349,277	

Supporting evidence is presented in Appendices A, B and C.

Alpine Energy increased prices for the majority of customers on 1 April 2008, and for three large connections on 1 August 2008, 1 October 2008 and 1 February 2009, respectively. Two of those large connections had the transmission component of their charges decreased from 1 April 2008.

Alpine Energy's maximum revenue occurred after the 1st of February 2009, making

$$\text{Max}(\text{NR}_{01/04/08 - 31/03/09}) = \text{NR}_{2009}$$

Explanation of Breach

Alpine Energy Limited increased prices for almost all customers during the year commencing 1 April 2008, based on the CPI-X requirements and the pass through of estimated transmission charges. The breach is due to a greater than expected decrease in transmission charges, from a level of \$8,507,072 in the 2007-08 year, to \$6,872,552 in 2008-09, largely due to record high losses and constraints excess credits.

Alpine Energy intends to transparently pass the amount of the breach, plus interest, through to consumers on 19 June 2009.

Notional Revenue:

In accordance with the Gazette Notice, the following sources of revenue have been included in the calculation of Notional Revenue:

- Fixed and variable line function services

Excluded Services:

In accordance with the Gazette Notice the following sources of revenue have been excluded from the calculation of Notional Revenue:

- Non-conveyance revenues including:
 - Metering
 - Interest
 - Rent
 - Profit on sale of assets
- The value of assets vested in Alpine Energy Limited on behalf of customers.

Pass Through Costs:

In accordance with the Gazette Notice, the following components of transmission charges have been included in pass through costs:

- Connection charges
- Interconnection charges
- New investment charges
- Loss Rental Rebates

Local body rates applying to system fixed assets: lines, cables, equipment, substation land and substation buildings, and Electricity Commission levies have also been passed through in accordance with the Gazette Notice.

2. Disclosure of Information Required (Clause 7(1)(a)(ii) – The Quality Threshold)

Alpine Energy Limited does not comply with all requirements of the quality threshold at the assessment date, 31 March 2009, as specified in the Commerce Act (Electricity Lines Thresholds) Notice 2004.

Clause 6 (1) (a) Interruption Duration

Test:	$SAIDI_{2009} \leq \left(\frac{SAIDI_{1999} + SAIDI_{2000} + SAIDI_{2001} + SAIDI_{2002} + SAIDI_{2003}}{5} \right)$		
Result:	200.94	>	88.20
Result:	SAIDI breaches the threshold by 112.74 minutes		

Supporting evidence is presented in Appendix D.

Clause 6 (1) (b) Interruption Frequency

Test:	$SAIFI_{2009} \leq \left(\frac{SAIFI_{1999} + SAIFI_{2000} + SAIFI_{2001} + SAIFI_{2002} + SAIFI_{2003}}{5} \right)$		
Result:	1.69	>	1.10
Result:	SAIFI breaches the threshold by 0.59 interruptions		

Supporting evidence is presented in Appendix D.

Explanation of Breach

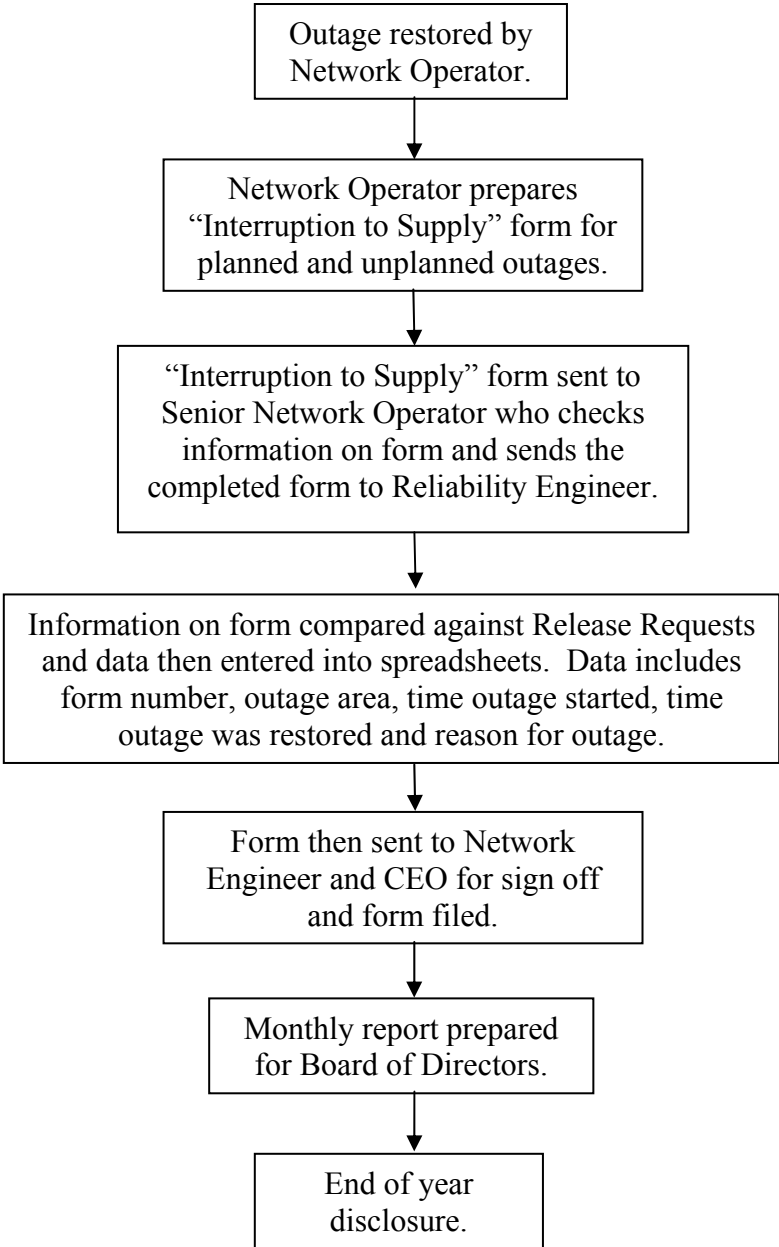
Interruptions continue to be measured against a five year period which had significantly less growth than the current period, and a period during which the network generally had excess capacity to cope with increased loads. Very strong load growth in recent years has had an impact on interruptions in two ways. There are more planned interruptions to allow for expansion and strengthening of the network, and there are an increasing number of unplanned interruptions resulting from an overloading of components of the network.

Planned interruptions in 2008-09 at 82.81 SAIDI minutes are only 5 SAIDI minutes less than the annual average total SAIDI minutes for the reference period. Of the unplanned interruptions, 40% resulted from either nature events or third party damage to the network.

3. Disclosure of Information Required (Clause 7(1)(a)(iii) – SAIDI and SAIFI policies and procedures)

The following are the Policies and Procedures which Alpine Energy use for recording SAIDI and SAIFI statistics:

- All planned and unplanned outages 3.3kV and above are recorded.
- Outages less than 1 minute duration are still reported but do not affect SAIDI and SAIFI figures.
- Outages are recorded on an “Interruption to Supply” form by the Network Operator.
- The ICP data base is interrogated for customer numbers in the outage area.
- Monthly reports prepared for Board of Directors.



REPORT OF THE AUDITOR-GENERAL

To the readers of the threshold compliance statement of Alpine Energy Limited for the assessment period ended on 31 March 2009

We have audited the attached statement, prepared by Alpine Energy Limited for assessment as at 31 March 2009 and dated 21 May 2009. The attached statement is a threshold compliance statement in respect of the price path threshold and the quality threshold, for the purposes of information requirements set out in clause 7 of the Commerce Act (Electricity Distribution Thresholds) Notice 2004 ("the Notice"). In this report the attached statement is called "the threshold compliance statement".

Directors' Responsibilities

Directors of Alpine Energy Limited are responsible for the certification, confirming the compliance or otherwise, of the threshold compliance statement in accordance with the Notice.

Auditor's Responsibilities

Section 15 of the Public Audit Act 2001 and clause 7(1)(b) of the Notice require the Auditor-General to audit the threshold compliance statement. It is the responsibility of the Auditor-General to express an independent opinion on the threshold compliance statement and report the opinion to you.

The Auditor-General has appointed Robert Harris of PricewaterhouseCoopers to undertake the audit.

Basis of Opinion - Price Path Threshold; and Quality Threshold: SAIDI and SAIFI Statistics for the Assessment Period ended 31 March 2009

We conducted the audit in accordance with the Auditor-General's Auditing Standards which include the Auditing Standards issued by the Institute of Chartered Accountants of New Zealand.

The audit included examining, on a test basis, evidence relevant to the amounts and disclosures contained on pages 2 to 7 and Appendices A to D of the threshold compliance statement and which relate to:

- the price path threshold set out in clause 5 of the Notice; and
- the SAIDI and SAIFI statistics for the assessment period ended on 31 March 2009 which are relevant to those parts of the quality threshold that are set out in clauses 6(1)(a) and 6(1)(b) of the Notice.

It also included an assessment of the significant estimates and judgements, if any, made by Alpine Energy Limited in the preparation of the threshold compliance statement and an assessment of whether the basis of preparation has been adequately disclosed.

We planned and performed the audit of the threshold compliance statement so as to obtain all the information and explanation which we considered necessary, including for the purpose of obtaining sufficient evidence to give reasonable assurance that the threshold compliance statement is free from material misstatements (whether caused by fraud or error), except that our work was limited in respect of the quality threshold: SAIDI and SAIFI statistics as explained below. In forming our opinion we also evaluated the overall adequacy of the presentation of information in the threshold compliance statement.

Basis of Opinion - Quality Threshold: SAIDI and SAIFI Statistics for the Years Ended 31 March 1999, 2000, 2001, 2002 and 2003.

In relation to the SAIDI and SAIFI statistics for the years ended 31 March 1999, 2000, 2001, 2002 and 2003 which are relevant to those parts of the quality threshold that are set out in clauses 6(1)(a) and 6(1)(b) of the Notice. We have undertaken procedures to provide reasonable assurance that:

- the amounts and disclosures in the threshold compliance statement relating to those statistics have been correctly taken from the information disclosed by Alpine Energy Limited in accordance with the Electricity (Information Disclosure) Regulations 1999; and
- those statistics have been calculated based on the source data provided to us. We have not performed audit procedures on the source data.

Relationship and Interests

In addition to the audit of the threshold compliance statement we have carried out other audit assignments for Alpine Energy Limited. This involved issuing an audit opinion on the annual financial statements for the year ended 31 March 2009 as well as audit certificates pursuant to the Electricity Information Disclosure Requirements 2004. We have also carried out other professional advisory services. Other than these assignments we have no relationship with or interests in Alpine Energy Limited.

Opinions

Unqualified Opinion

We have obtained all the information and explanations we have required.

Price Path Threshold

In our opinion, having made all reasonable enquiry, to the best of our knowledge the amounts or details set out in the threshold compliance statement relating to the price path threshold set out in clause 5 of the Notice and related information have been prepared in accordance with the Notice, and give a true and fair view of the performance of Alpine Energy Limited against that threshold for the assessment period ended on 31 March 2009.

Quality Threshold: SAIDI and SAIFI statistics

In our opinion, having made all reasonable enquiry, to the best of our knowledge:

- a) The SAIDI and SAIFI statistics for the assessment period ended on 31 March 2009 which are relevant to those parts of the quality threshold that are set out in clauses 6(1)(a) and 6(1)(b) of the Notice and related information have been calculated or prepared in accordance with Alpine Energy Limited's policies and procedures for recording SAIDI and SAIFI statistics as disclosed in the threshold compliance statement; and
- b) The SAIDI and SAIFI statistics for the years ended 31 March 1999, 2000, 2001, 2002 and 2003, which are relevant to those parts of the quality threshold that are set out in clauses 6(1)(a) and 6(1)(b) of the Notice, have been correctly taken from the information disclosed by Alpine Energy Limited in accordance with the Electricity (Information Disclosure) Regulations 1999. Those statistics have been properly calculated based on the unaudited source data provided to us by Alpine Energy Limited.

REPORT OF THE AUDITOR-GENERAL

Alpine Energy Limited

Qualified Opinion

Our opinion is qualified as follows:

Quality Threshold: SAIDI and SAIFI statistics

The scope of our audit was subject to the following limitations:

- There is no independent evidence available for the period to support the completeness and accuracy of recorded faults;
- Control over the completeness and accuracy of ICP data included in the SAIDI and SAIFI calculations is limited throughout the period; and

Because of these limitations, there are no practical audit procedures that we could adopt to confirm independently that all outage and ICP data was properly recorded for the purposes of inclusion in the amounts or details set out in the quality threshold: SAIDI and SAIFI statistics.

In these respects alone we have not obtained all the information and explanations that we have required.

Because of the potential effect of the limitations in the evidence available to us, we are unable to form an opinion as to whether the amounts or details set out in the quality threshold: SAIDI and SAIFI statistics for the assessment period ended on 31 March 2009, together with the SAIDI and SAIFI statistics for the years ended 31 March 1999, 2000, 2001, 2002 and 2003, give a true and fair view of the performance of Alpine Energy Limited against those parts of the quality threshold that are set out in clauses 6(1)(a) and 6(1)(b) of the Notice for the assessment period ended on 31 March 2009.

Our audit was completed on 21 May 2009 and our qualified and unqualified opinions are expressed as at that date.



Robert Harris
On behalf of the Auditor-General
Christchurch, New Zealand
21 May 2009

PricewaterhouseCoopers

5. Certification of Threshold Compliance Statement

We, Ian James Bowan and Donald Murray Douglas Cleverley, being directors of Alpine Energy Limited certify that, having made all reasonable enquiry, to the best of our knowledge and belief, the attached threshold compliance statement of Alpine Energy Limited, and related information, prepared for the purposes of the Commerce Act (Electricity Distribution Thresholds) Notice 2004 complies with the requirements of that notice except for :

Clause 5(1)(a) – Threshold breached

Clause 5(1)(b) – Threshold breached

Clause 6(1)(a) – Threshold breached

Clause 6(1)(b) – Threshold breached



I J Bowan
Director



D M D Cleverley
Director

21 May 2009

Appendix A

Clause 5 (1) (a) NR2009

Notional Revenue for the year ending 31 March 2009		
Term	Description	(\$)
$\Sigma P_{i,2009} Q_i$	Prices at 31 March 2009 multiplied by 31 March 2003 Base Quantities	27,515,200
K_{2009}	Transmission Charges for year ending 31 March 2009	6,872,552
	Rates for year ending 31 March 2009	51,217
	Electricity Commission Levies for year ending 31 March 2009	61,068
$NR_{2009} = \Sigma P_{i,2009} Q_i - K_{2009}$	Notional Revenue for the year ending 31 March 2009	20,530,363

R₂₀₀₄

Maximum Notional Revenue at the reference date which would not have caused the distribution business to breach the price path under the Initial Notice		
Term	Description	(\$)
$\Sigma P_{i,0} x Q_{i,0}$	Prices at 6 September 2003 multiplied by 31 March 2003 Base Quantities	25,159,571
C_{T2003}	Budget Transmission Charges for year ending 31 March 2004	7,507,000
C_{R2003}	Budget Rates for year ending 31 March 2004	60,000
R_{2004}	Maximum Revenue at 31 March 2004 that would not have caused a breach under the Initial Notice	17,592,571

Note: All notation in the table above except R₂₀₀₄ comes from the Initial Notice.

Test for 5 (1) (a) - ($NR_{2009} / R_{2009} \leq 1$)

Allowable Notional Revenue under CPI -X price path		
Term	Description	(\$)
X	X Factor	1%
R_{2004}	Maximum Revenue at 31 March 2004 that would not have caused a breach under the Initial Notice	17,592,571
$(1 + \Delta CPI_{2005})$	Average change in Consumer Price Index over 2004	1.0229
$(1-X)$	1-X Factor	0.99
$R_{2005(1)}$	Allowable Notional Revenue under the CPI-X Price Path for the year ended 31 March 2005	17,815,530
R_C	Revenue from new assets for existing customer	706,636
R_{2005}	Allowable Notional Revenue under the CPI-X Price Path for the year ended 31 March 2005	18,522,166
$(1 + \Delta CPI_{2006})$	Average change in Consumer Price Index over 2005	1.0304
$(1-X)$	1-X Factor	0.99
R_{2006}	Allowable Notional Revenue under the CPI-X Price Path for the year ended 31 March 2006	18,893,841
$(1 + \Delta CPI_{2007})$	Average change in Consumer Price Index over 2006	1.0337
$(1-X)$	1-X Factor	0.99
R_{2007}	Allowable Notional Revenue under the CPI-X Price Path for the year ended 31 March 2007	19,334,398
$(1 + \Delta CPI_{2008})$	Average change in Consumer Price Index over 2007	1.0238
$(1-X)$	1-X Factor	0.99
R_{2008}	Allowable Notional Revenue under the CPI-X Price Path for the year ended 31 March 2008	19,595,873
$(1 + \Delta CPI_{2009})$	Average change in Consumer Price Index over 2008	1.0396
$(1-X)$	1-X Factor	0.99
R_{2009}	Allowable Notional Revenue under the CPI-X Price Path for the year ended 31 March 2009	20,167,946
<i>New Uncontrolled Water Heating Tariff</i>		13,140
R_{2009}	Allowable Notional Revenue under the CPI-X Price Path for the year ended 31 March 2009 after new tariff	20,181,086
NR_{2009} / R_{2009}	Expression must be less than or equal to 1 to avoid breaching 5(1)(a)	1.0173
$R_{2009} - NR_{2009}$	Value of Compliance or (Breach)	(349,277)

For presentation purposes, the CPI Index has been presented to four decimal places, however, for the calculation of R_{2009} , the full index (with no rounding) has been applied.

ΔCPI_{2005}			
Numerator		Denominator	
<i>CPI</i> _{Q1,2004}	928	<i>CPI</i> _{Q1,2003}	913
<i>CPI</i> _{Q2,2004}	935	<i>CPI</i> _{Q2,2003}	913
<i>CPI</i> _{Q3,2004}	941	<i>CPI</i> _{Q3,2003}	918
<i>CPI</i> _{Q4,2004}	949	<i>CPI</i> _{Q4,2003}	924
Total	3753	Total	3669
ΔCPI_{2005}	2.29%		

Source: Statistics New Zealand All Groups SE9A Index (Note this index was rebased to June 2006 -Consumers Price Index Review information paper published on 28 September 2006. The 2006 September quarter CPI was the first index published using the new base)

ΔCPI_{2006}			
Numerator		Denominator	
<i>CPI</i> _{Q1,2005}	953	<i>CPI</i> _{Q1,2004}	928
<i>CPI</i> _{Q2,2005}	962	<i>CPI</i> _{Q2,2004}	935
<i>CPI</i> _{Q3,2005}	973	<i>CPI</i> _{Q3,2004}	941
<i>CPI</i> _{Q4,2005}	979	<i>CPI</i> _{Q4,2004}	949
Total	3867	Total	3753
ΔCPI_{2006}	3.04%		

Source: Statistics New Zealand All Groups SE9A Index (Note this index was rebased to June 2006 -Consumers Price Index Review information paper published on 28 September 2006. The 2006 September quarter CPI was the first index published using the new base)

ΔCPI_{2007}			
Numerator		Denominator	
<i>CPI</i> _{Q1,2006}	985	<i>CPI</i> _{Q1,2005}	953
<i>CPI</i> _{Q2,2006}	1000	<i>CPI</i> _{Q2,2005}	962
<i>CPI</i> _{Q3,2006}	1007	<i>CPI</i> _{Q3,2005}	973
<i>CPI</i> _{Q4,2006}	1005	<i>CPI</i> _{Q4,2005}	979
Total	3997	Total	3867
ΔCPI_{2007}	3.37%		

Source: Statistics New Zealand All Groups SE9A Index (Note this index was rebased to June 2006 -Consumers Price Index Review information paper published on 28 September 2006. The 2006 September quarter CPI was the first index published using the new base)

ΔCPI_{2008}			
Numerator		Denominator	
<i>CPI</i> _{Q1,2007}	1010	<i>CPI</i> _{Q1,2006}	985
<i>CPI</i> _{Q2,2007}	1020	<i>CPI</i> _{Q2,2006}	1000
<i>CPI</i> _{Q3,2007}	1025	<i>CPI</i> _{Q3,2006}	1007
<i>CPI</i> _{Q4,2007}	1037	<i>CPI</i> _{Q4,2006}	1005
Total	4092	Total	3997
ΔCPI_{2008}	2.38%		

Source: Statistics New Zealand All Groups SE9A Index (Note this index was rebased to June 2006 -Consumers Price Index Review information paper published on 28 September 2006. The 2006 September quarter CPI was the first index published using the new base)

ΔCPI_{2009}			
Numerator		Denominator	
<i>CPI</i> _{Q1,2008}	1044	<i>CPI</i> _{Q1,2007}	1010
<i>CPI</i> _{Q2,2008}	1061	<i>CPI</i> _{Q2,2007}	1020
<i>CPI</i> _{Q3,2008}	1077	<i>CPI</i> _{Q3,2007}	1025
<i>CPI</i> _{Q4,2008}	1072	<i>CPI</i> _{Q4,2007}	1037
Total	4254	Total	4092
ΔCPI_{2009}	3.96%		

Source: Statistics New Zealand All Groups SE9A Index (Note this index was rebased to June 2006 -Consumers Price Index Review information paper published on 28 September 2006. The 2006 September quarter CPI was the first index published using the new base)

Appendix B

Clause 5 (1) (b)

NR_{Max}

Maximum Notional Revenue for the period 1 April 2008 to 31 March 2009. P x Q using 31 March 2009 Prices and 31 March 2003 Base Quantities if there has been no change in prices over this period, otherwise the prices which generate the maximum notional revenue over the period when using 31 March 2003 quantities		
Term	Description	(\$)
$\Sigma P_{Max} Q_i$	Maximum Price Between 1 April 2008 and 31 March 2009 multiplied by 31 March 2003 Base Quantities	27,515,200
K_{2009}	Transmission Charges for year ending 31 March 2009	6,872,552
	Rates Charges for year ending 31 March 2009	51,217
	Electricity Commission Levies for year ending 31 March 2009	61,068
NR_{Max}	Maximum Notional Revenue for 1 April 2008 to 31 March 2009	20,530,363

Test for 5 (1) (b) - $(NR_{Max} / \text{Max}(R_{2008}, R_{2009})) \leq 1$

Notional Revenue during the period is not to exceed the maximum of the Allowable Notional Revenue at the end of the assessment period and the Allowable Notional Revenue at the end of the previous assessment period		
Term	Description	(\$)
NR_{Max}	Maximum Notional Revenue for 1 April 2008 to 31 March 2009	20,530,363
R_{2008}	Allowable Notional Revenue at 31 March 2008	19,595,873
R_{2009}	Allowable Notional Revenue at 31 March 2009	20,181,086
$\text{Max}(R_{2008}, R_{2009})$	Maximum of the Allowable Notional Revenue at 31 March 2008 and the Allowable Notional Revenue at 31 March 2009	20,181,086
$NR_{Max} / \text{Max}(R_{2008}, R_{2009})$	If expression is greater than 1, Clause 5 (1) (b) is breached	1.0173
$\text{Max}(R_{2008}, R_{2009}) - NR_{Max}$	Value of Compliance or (Breach)	(349,277)

Appendix C

Price x Quantity at 31/03/2009

Tariff or Fee	Description	Number of ICPs at 31/03/03	Day kWh	Night kWh	Total kWh	kW	Winter kWh	Transmission Tariff (Individual Customers Only)	Transmission and Distribution Charges					Notional Transmission Revenue (\$)	Notional Distribution Revenue (\$)		Total Revenue (\$)	
								Fixed	Fixed			Day Variable (c/kwh)	Night Variable (c/kwh)		Fixed	Variable		
								\$/year	\$/year	\$/kW/year	Winter kWh c/kWh/year							
Fixed Charges																		
LOW	Low Fixed Charge	362							39.69						-	14,368	14,368	
008	Under 8 kVA	380							160.94						-	61,157	61,157	
015	Under 15 kVA	25,852							229.45						-	5,931,741	5,931,741	
360	3 x 60A	670							836.23						-	560,274	560,274	
U	Uncontrolled Water Heating	73							180.00							13,140	13,140	
ASS	Over 15kVA Assessed	895				62,298			76.12	38.06					-	2,439,189	2,439,189	
TN1	TOU 400V	143				29,539	29,354,220		87.00	77.21	5.00				-	3,760,858	3,760,858	
TR1	TOU 400V Remote	2				1,130	1,859,772		87.00	85.90	5.00				-	190,230	190,230	
TN2	11kV < 3000 kW	7				5,582	6,386,612		118.53	57.64	5.00				-	641,907	641,907	
TR3	TOU 11kV > 3000 kW	1				4,228	5,067,377		118.53	65.24	5.00				-	529,322	529,322	
IND	OP	1							169,080	152,462					169,080	152,462	321,542	
IND	AL	1							165,544	133,986					165,544	133,986	299,530	
IND	FO	1							840,094	1,174,786					840,094	1,174,786	2,014,880	
	FO - New Assets (R _c)								522,278						-	522,278	522,278	
IND	SA	1							37,181	57,347					37,181	57,347	94,528	
Variable Charges																		
Mass Market																		
LOW	Low Fixed Charge														-	-	-	
Total kWh Low Fixed Charge			1,021,675	413,464	1,435,139							6.47	2.65		-	-	77,059	77,059
008	Under 8 kVA														-	-	-	
015	Under 15 kVA														-	-	-	
360	3 x 60A														-	-	-	
ASS	Over 15kVA Assessed														-	-	-	
Total kWh All other MM			238,368,114	96,465,590	334,833,704							4.10	0.28		-	-	10,043,196	10,043,196
Σ P_{1,005} Q_{1,005}																		
																	27,515,200	

Appendix D

Year	SAIDI (Interruption Duration)			SAIFI (Interruption Frequency)		
	Class B	Class C	Total	Class B	Class C	Total
1999	10	57	67.00	0.1	1.2	1.30
2000	15	32	47.00	0.1	0.7	0.80
2001	8	68	76.00	0.1	1.3	1.40
2002	19	50	69.00	0.2	0.8	1.00
2003	20	162	182.00	0.1	0.9	1.00
	Five Year Average SAIDI		88.20	Five Year Average SAIFI		1.10
2009	82.81	118.13	200.94	0.36	1.33	1.69