



**Electricity Distribution Information Disclosure Determination 2012**  
**Consolidated determination as of 18 May 2023**  
**Schedules 5f & 5g**

<b>Company Name</b>	<a href="#">Alpine Energy Limited</a>
<b>Disclosure Date</b>	<a href="#">30 November 2023</a>
<b>Disclosure Year (year ended)</b>	<a href="#">31 March 2023</a>

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Schedule	Schedule name
5f	<a href="#">REPORT SUPPORTING COST ALLOCATIONS</a>
5g	<a href="#">REPORT SUPPORTING ASSET ALLOCATIONS</a>

**Disclosure Template Instructions**

This document forms Schedules 5f and 5g to the Electricity Distribution Information Disclosure Determination 2012 (Consolidated determination as of 18 May 2023)

The Schedules take the form of templates for use by EDBs when making disclosures under subclause 2.3.2 of the Electricity Distribution Information Disclosure Determination 2012.

***Instructions for completing schedules 5f & 5g***

When completing the schedule 5f & 5g templates, EDBs are only required to report on cost or asset values that are not directly attributable. If EDBs do not have any cost or asset values that are not directly attributable, they should indicate this on the first "Insert cost description" input box.

EDBs are required to submit schedules 5f & 5g to the Commission even if they do not have any cost or asset values that are not directly attributable.

***Company Name and Dates***

To prepare the templates for disclosure, the supplier's company name should be entered in cell C8, the date of the last day of the current (disclosure) year should be entered in cell C12, and the date on which the information is disclosed should be entered in cell C10 of the CoverSheet worksheet.

The cell C12 entry (current year) is used to calculate the 'For year ended' date in the template title blocks (the title blocks are the light green shaded areas at the top of each template).

The cell C8 entry (company name) is used in the template title blocks.

Dates should be entered in day/month/year order (Example -"1 April 2013").

***Data Entry Cells and Calculated Cells***

Data entered into this workbook may be entered only into the data entry cells. Data entry cells are the bordered, unshaded areas (white cells) in each template. Under no circumstances should data be entered into the workbook outside a data entry cell.

In some cases, where the information for disclosure is able to be ascertained from disclosures elsewhere in the workbook, such information is disclosed in a calculated cell.

***Validation Settings on Data Entry Cells***

To maintain a consistency of format and to help guard against errors in data entry, some data entry cells test keyboard entries for validity and accept only a limited range of values. For example, entries may be limited to a list of category names, to values between 0% and 100%, or either a numeric entry or the text entry "N/A". Where this occurs, a validation message will appear when data is being entered. These checks are applied to keyboard entries only and not, for example, to entries made using Excel's copy and paste facility.

***Inserting Additional Rows***

The schedules 5f and 5g templates may require additional rows to be inserted in tables.

Additional rows must not be inserted directly above the first row or below the last row of a table. This is to ensure that entries made in the new row are included in the totals. Column A schedule references should not be entered in additional rows.

Company Name **Alpine Energy Limited**  
 For Year Ended **31 March 2023**

**SCHEDULE 5f: REPORT SUPPORTING COST ALLOCATIONS**

This schedule requires additional detail on the asset allocation methodology applied in allocating asset values that are not directly attributable, to support the information provided in Schedule 5d (Cost allocations). This schedule is not required to be publicly disclosed, but must be disclosed to the Commission.

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

Line Item*	Allocation methodology type	Cost allocator	Allocator type	Allocator Metric (%)		Value allocated (\$000)				OVABAA allocation increase (\$000)
				Electricity distribution services	Non-electricity distribution services	Arm's length deduction	Electricity distribution services	Non-electricity distribution services	Total	
<b>Service interruptions and emergencies</b>										
N/a										-
										-
										-
										-
<b>Not directly attributable</b>						-	-	-	-	-
<b>Vegetation management</b>										
N/a										-
										-
										-
										-
<b>Not directly attributable</b>						-	-	-	-	-
<b>Routine and corrective maintenance and inspection</b>										
N/a										-
										-
										-
										-
<b>Not directly attributable</b>						-	-	-	-	-
<b>Asset replacement and renewal</b>										
N/a										-
										-
										-
										-
<b>Not directly attributable</b>						-	-	-	-	-

Company Name **Alpine Energy Limited**  
 For Year Ended **31 March 2023**

**SCHEDULE 5f: REPORT SUPPORTING COST ALLOCATIONS**

This schedule requires additional detail on the asset allocation methodology applied in allocating asset values that are not directly attributable, to support the information provided in Schedule 5d (Cost allocations). This schedule is not required to be publicly disclosed, but must be disclosed to the Commission.

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sch ref

36	<b>System operations and network support</b>											
37	N/a											-
38												-
39												-
40												-
41	<b>Not directly attributable</b>										-	
42	<b>Business support</b>											
43	Business support (excluding insurance)	ABAA	Revenue	Proxy	94.57%	5.43%	-	10,160	550	10,710		-
44												-
45												-
46												-
47	<b>Not directly attributable</b>										-	
48	<b>Operating costs not directly attributable</b>										-	
49								10,160	550	10,710		-
50												
51	<b>Pass through and recoverable costs</b>											
52	<b>Pass through costs</b>											
53	N/a											-
54												-
55												-
56												-
57	<b>Not directly attributable</b>										-	
58	<b>Recoverable costs</b>											
59	N/a											-
60												-
61												-
62												-
63	<b>Not directly attributable</b>										-	
64	<i>* include additional rows if needed</i>											

Company Name **Alpine Energy Limited**  
 For Year Ended **31 March 2023**

**SCHEDULE 5g: REPORT SUPPORTING ASSET ALLOCATIONS**

This schedule requires additional detail on the asset allocation methodology applied in allocating asset values that are not directly attributable, to support the information provided in Schedule 5e (Report on Asset Allocations). This schedule is not required to be publicly disclosed, but must be disclosed to the Commission.

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

Line Item*	Allocation methodology type	Allocator	Allocator type	Allocator Metric (%)		Value allocated (\$000)				OVABAA allocation increase (\$000)
				Electricity distribution services	Non-electricity distribution services	Arm's length deduction	Electricity distribution services	Non-electricity distribution services	Total	
<b>Subtransmission lines</b>										
N/a										-
										-
										-
										-
<b>Not directly attributable</b>						-	-	-	-	-
<b>Subtransmission cables</b>										
N/a										-
										-
										-
										-
<b>Not directly attributable</b>						-	-	-	-	-
<b>Zone substations</b>										
N/a										-
										-
										-
										-
<b>Not directly attributable</b>						-	-	-	-	-
<b>Distribution and LV lines</b>										
N/a										-
										-
										-
										-
<b>Not directly attributable</b>						-	-	-	-	-

