



# Alpine Energy Limited Pricing Schedule effective 1 April 2026



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## 1. Introduction

In this pricing schedule, you will find Alpine Energy Limited's delivery prices for electricity distribution services effective 1 April 2026 and the prices for the previous year, effective 1 April 2025 for comparison.

## 2. What are delivery prices?

The term 'delivery prices' (also referred to as lines charges) describes the total price we charge to transport electricity to consumers' homes and businesses.

Delivery prices include:

- Our distribution prices
- Pass-through and recoverable costs, including Transpower's transmission charges
- Any wash-up balances from previous years

Our delivery prices are shown in Appendix A.

## 3. What are unbundled delivery prices?

Unbundled delivery prices show the component of prices that make up the total delivery prices. In Appendix B you will find the delivery prices broken into:

- Distribution prices – Alpine Energy's cost to provide electricity distribution services; and
- Recovery of pass-through and recoverable costs which include costs such as Transpower transmission charges, council rates and regulator levies

## 4. What are the loss factors?

Losses represent the percentage of electricity entering the network that is lost during the delivery to installation control points (ICPs). The quantity of electricity metered at ICPs is net of losses.

Our loss factors are presented as a ratio of electricity entering our distribution network, to electricity delivered to IPCs, and are categorised by network segment (known as loss category codes).

Loss factors for each loss category code are included in Appendix C.

The total average loss percentage reported for the year ended 31 March 2025 was 3.4%.

## 5. Complaints process

If you have a complaint about our service, please contact us on 0800 661 177. We will respond to your complaint by:

- Acknowledging the complaint within 2 working days
- Confirming with you that you are making a formal complaint and what outcome you expect
- Aim to resolve your complaint within 20 working days

If we can't resolve your complaint, you can contact Utilities Disputes Ltd, formerly known as the Electricity and Gas Complaints Commissioner, at <http://www.udl.co.nz> or 0800 22 33 40. This is a free and independent complaint resolution service.

## Appendix A: Delivery prices

Delivery prices effective from 1 April 2026

PRICING SCHEDULE EFFECTIVE FROM 1 APRIL 2026			DELIVERY PRICES					NUMBER OF CONSUMERS as at 31/03/2027
			FIXED per day	VARIABLE DAY per kWh	VARIABLE NIGHT per kWh	INJECTION CHARGES per kWh	CAPACITY per kW/day	
<b>RESIDENTIAL</b>	<b>LOWHCA</b>	Low User (controlled) high-cost area	\$0.9000	\$0.1270	\$0.1249		\$-	2313
	<b>LOWLCA</b>	Low User (controlled) low-cost area	\$0.9000	\$0.1156	\$0.1135		\$-	10838
	<b>LOWUHCA</b>	Low User (uncontrolled) high-cost area	\$0.9000	\$0.1305	\$0.1284		\$-	29
	<b>LOWULCA</b>	Low User (uncontrolled) low-cost area	\$0.9000	\$0.1191	\$0.1170		\$-	69
<b>RESIDENTIAL AND SMALL COMMERCIAL</b>	<b>015HCA</b>	Single Phase (controlled) high-cost area	\$3.6211	\$0.0176	\$0.0155		\$-	6004
	<b>015LCA</b>	Single Phase (controlled) low-cost area	\$3.3318	\$0.0176	\$0.0155		\$-	11564
	<b>015UHCA</b>	Single Phase (uncontrolled) high-cost area	\$3.7052	\$0.0176	\$0.0155		\$-	47
	<b>015ULCA</b>	Single Phase (uncontrolled) low-cost area	\$3.4157	\$0.0176	\$0.0155		\$-	57
<b>SMALL AND MEDIUM-SIZED COMMERCIAL</b>	<b>030HCA</b>	Up to Three Phase (controlled) high-cost area lower use	\$8.0420	\$0.0176	\$0.0155		\$-	9
	<b>030LCA</b>	Up to Three Phase (controlled) low-cost area lower use	\$7.2750	\$0.0176	\$0.0155		\$-	4
	<b>030UHCA</b>	Up to Three Phase (uncontrolled) high-cost area lower use	\$8.2007	\$0.0176	\$0.0155		\$-	2
	<b>030ULCA</b>	Up to Three Phase (uncontrolled) low-cost area lower use	\$7.4499	\$0.0176	\$0.0155		\$-	3
<b>SMALL INDUSTRIAL AND AGRICULTURAL</b>	<b>045HCA</b>	Three Phase (controlled) high-cost area	\$12.5390	\$0.0176	\$0.0155		\$-	526
	<b>045LCA</b>	Three Phase (controlled) low-cost area	\$11.2981	\$0.0176	\$0.0155		\$-	743
	<b>045UHCA</b>	Three Phase (uncontrolled) high-cost area	\$12.7761	\$0.0176	\$0.0155		\$-	14
	<b>045ULCA</b>	Three Phase (uncontrolled) low-cost area	\$11.5540	\$0.0176	\$0.0155		\$-	16
<b>INJECTING CUSTOMERS (LOW,015,030,045)</b>	<b>ALPEATEG</b>	Anytime Injection	-	-	-	\$-	-	-
	<b>ALPEOPEG</b>	Off-Peak Injection	-	-	-	\$-	-	-
	<b>ALPEPKEG</b>	Peak Injection	-	-	-	-\$0.0300	-	-
<b>MEDIUM-SIZED INDUSTRIAL</b>	<b>ASSHCA</b>	Assessed demand high-cost area	\$6.6044	\$0.0176	\$0.0155		\$0.2931	1313
	<b>ASSLCA</b>	Assessed demand low-cost area	\$5.9879	\$0.0176	\$0.0155		\$0.2612	422
<b>LARGE INDUSTRIAL</b>	<b>TOU400HCA</b>	Time-of-Use metering at 400 V high-cost area	\$6.3555	\$0.0127	\$0.0105		\$0.6513	37
	<b>TOU400LCA</b>	Time-of-Use metering at 400 V low-cost area	\$5.7968	\$0.0127	\$0.0105		\$0.5841	101
<b>VERY LARGE INDUSTRIAL</b>	<b>TOU11HCA</b>	Time-of-Use metering at 11 kV high-cost area	\$6.3555	\$0.0127	\$0.0105		\$0.5993	6
	<b>TOU11LCA</b>	Time-of-Use metering at 11 kV low-cost area	\$5.8013	\$0.0127	\$0.0105		\$0.5308	5

**NOTES:**

**Delivery prices** include distribution and transmission prices and exclude metering charges.

**Fixed prices** accrue daily at the rate of 1/365th of the annual amount for 2026/27. The fixed transmission price for sites in the 015UHCA, 015ULCA, 030UHCA, 030ULCA, 045UHCA and 045ULCA load groups is a special price for the provision of electric water heating that cannot be controlled by Alpine Energy via a ripple relay.

**Variable prices** Variable prices are made up of day unit prices which are levied in respect of all units used between 7am and 11pm and night unit prices which are levied in respect of the period 11pm to 7am. Prices are based on metering at the grid exit points supplying the network with a reduction for the declared network loss level to emulate usage metered on site. The additional distribution price of \$0.1094/kWh for day and night usage in the LOWHCA, \$0.098/kWh for day and night usage in the LOWLCA load groups, \$0.1129/kWh for day and night usage in the LOWUHCA, and \$0.1015/kWh for day and night usage in the LOWULCA load groups is priced based on usage advised by electricity retailers. The additional variable transmission price of \$0.0034/kWh for day and night usage for sites in the LOWUHCA and LOWULCA load groups is a special price for provision of electric water heating that cannot be controlled by us via a ripple relay and is priced based on usage advised by electricity retailers.

**Injection charges** Export volumes injected into Alpine Energy's network during peak period will receive a credit of \$-0.03 per kWh for eligible load groups. No credit will be applied to exports made during off-peak periods. Peak periods are 6:30 am - 9:30 am and 4:30 pm - 9:00 pm, while off-peak periods run from 9:30 am - 4:30 pm and 9:00 pm - 6:30 am the following morning. Eligible load groups are LOW, 015, 030 and 045.

**Capacity prices** only apply to sites with a capacity (kW) charge. The demand level at these sites is assessed and set by us and is available on request. For ASS load group, the chargeable kW is the fuse size of the connection. For TOU load group, the initial chargeable capacity is the 60% of the connection size. Our methodology is to estimate the anytime maximum demand (AMD) in any half-hour period. AMD incurred during business hours (7am - 10pm) is taken as it is while AMD incurred between non-business hours (10pm - 7am) is halved and maximum of the two is considered for chargeable capacity (kW) for next pricing year. The price accrues daily at the rate of 1/365th of the annual amount for 2026/27.

**All prices** are GST-exclusive. GST is payable in addition to the prices. Additional terms and conditions detailed in our "Use of System Agreement" and "Memorandum of Understanding" may also apply.

Delivery prices effective from 1 April 2025

PRICING SCHEDULE EFFECTIVE FROM 1 APRIL 2025			DELIVERY PRICES				NUMBER OF CONSUMERS as at 31/03/2026
			FIXED per day	VARIABLE DAY per kWh	VARIABLE NIGHT per kWh	CAPACITY per kW/day	
<b>RESIDENTIAL</b>	<b>LOWHCA</b>	Low User (controlled) high-cost area	\$0.7500	\$0.1265	\$0.1243	\$0.0000	2,301
	<b>LOWLCA</b>	Low User (controlled) low-cost area	\$0.7500	\$0.1153	\$0.1131	\$0.0000	10,830
	<b>LOWUHCA</b>	Low User (uncontrolled) high-cost area	\$0.7500	\$0.1296	\$0.1274	\$0.0000	30
	<b>LOWULCA</b>	Low User (uncontrolled) low-cost area	\$0.7500	\$0.1184	\$0.1162	\$0.0000	68
<b>RESIDENTIAL AND SMALL COMMERCIAL</b>	<b>015HCA</b>	Single Phase (controlled) high-cost area	\$3.5132	\$0.0150	\$0.0128	\$0.0000	5,959
	<b>015LCA</b>	Single Phase (controlled) low-cost area	\$3.2319	\$0.0150	\$0.0128	\$0.0000	11,562
	<b>015UHCA</b>	Single Phase (uncontrolled) high-cost area	\$3.5870	\$0.0150	\$0.0128	\$0.0000	43
	<b>015ULCA</b>	Single Phase (uncontrolled) low-cost area	\$3.3107	\$0.0150	\$0.0128	\$0.0000	57
<b>SMALL AND MEDIUM-SIZED COMMERCIAL</b>	<b>030HCA</b>	Up to Three Phase (controlled) high-cost area lower use	\$7.8200	\$0.0150	\$0.0128	\$0.0000	10
	<b>030LCA</b>	Up to Three Phase (controlled) low-cost area lower use	\$7.0787	\$0.0150	\$0.0128	\$0.0000	15
	<b>030UHCA</b>	Up to Three Phase (uncontrolled) high-cost area lower use	\$7.9706	\$0.0150	\$0.0128	\$0.0000	0
	<b>030ULCA</b>	Up to Three Phase (uncontrolled) low-cost area lower use	\$7.2418	\$0.0150	\$0.0128	\$0.0000	0
<b>SMALL INDUSTRIAL AND AGRICULTURAL</b>	<b>045HCA</b>	Three Phase (controlled) high-cost area	\$12.1266	\$0.0150	\$0.0128	\$0.0000	520
	<b>045LCA</b>	Three Phase (controlled) low-cost area	\$10.9254	\$0.0150	\$0.0128	\$0.0000	725
	<b>045UHCA</b>	Three Phase (uncontrolled) high-cost area	\$12.3540	\$0.0150	\$0.0128	\$0.0000	13
	<b>045ULCA</b>	Three Phase (uncontrolled) low-cost area	\$11.1728	\$0.0150	\$0.0128	\$0.0000	18
<b>MEDIUM-SIZED INDUSTRIAL</b>	<b>ASSHCA</b>	Assessed demand high-cost area	\$6.1764	\$0.0150	\$0.0128	\$0.2824	1,327
	<b>ASSLCA</b>	Assessed demand low-cost area	\$5.6805	\$0.0150	\$0.0128	\$0.2513	416
<b>LARGE INDUSTRIAL</b>	<b>TOU400HCA</b>	Time-of-Use metering at 400 V high-cost area	\$5.7612	\$0.0130	\$0.0108	\$0.6191	38
	<b>TOU400LCA</b>	Time-of-Use metering at 400 V low-cost area	\$5.3274	\$0.0130	\$0.0108	\$0.5535	98
<b>VERY LARGE INDUSTRIAL</b>	<b>TOU11HCA</b>	Time-of-Use metering at 11 kV high-cost area	\$4.6823	\$0.0130	\$0.0108	\$0.5685	5
	<b>TOU11LCA</b>	Time-of-Use metering at 11 kV low-cost area	\$4.2701	\$0.0130	\$0.0108	\$0.5026	5

## Appendix B: Unbundled delivery prices

Unbundled delivery prices effective from 1 April 2026

Unbundled delivery prices effective from 1 April 2025		Distribution prices					Pass-through and recoverable costs (incl. transmission prices)					Number of consumers as at 31/03/2027
		Fixed per day	Variable day per kWh	Variable night per kWh	INJECTION CHARGES per kWh	Demand per kW/day	Fixed per day	Variable day per kWh	Variable night per kWh	INJECTION CHARGES per kWh	Demand per kW/day	
<b>LOWHCA</b>	Low User (controlled) high-cost area	\$0.9000	\$0.0950	\$0.0929	-	\$0.0000	\$0.0000	\$0.0320	\$0.0320	-	\$0.0000	2,313
<b>LOWLCA</b>	Low User (controlled) low-cost area	\$0.9000	\$0.0836	\$0.0815	-	\$0.0000	\$0.0000	\$0.0320	\$0.0320	-	\$0.0000	10,838
<b>LOWUHCA</b>	Low User (uncontrolled) high-cost area	\$0.9000	\$0.0951	\$0.0930	-	\$0.0000	\$0.0000	\$0.0354	\$0.0354	-	\$0.0000	29
<b>LOWULCA</b>	Low User (uncontrolled) low-cost area	\$0.9000	\$0.0837	\$0.0816	-	\$0.0000	\$0.0000	\$0.0354	\$0.0354	-	\$0.0000	69
<b>015HCA</b>	Single Phase (controlled) high-cost area	\$3.0059	\$0.0176	\$0.0155	-	\$0.0000	\$0.6152	\$0.0000	\$0.0000	-	\$0.0000	6,004
<b>015LCA</b>	Single Phase (controlled) low-cost area	\$2.7166	\$0.0176	\$0.0155	-	\$0.0000	\$0.6152	\$0.0000	\$0.0000	-	\$0.0000	11,564
<b>015UHCA</b>	Single Phase (uncontrolled) high-cost area	\$2.9907	\$0.0176	\$0.0155	-	\$0.0000	\$0.7145	\$0.0000	\$0.0000	-	\$0.0000	47
<b>015ULCA</b>	Single Phase (uncontrolled) low-cost area	\$2.7012	\$0.0176	\$0.0155	-	\$0.0000	\$0.7145	\$0.0000	\$0.0000	-	\$0.0000	57
<b>030HCA</b>	Up to Three Phase (controlled) high-cost area lower use	\$7.0481	\$0.0176	\$0.0155	-	\$0.0000	\$0.9939	\$0.0000	\$0.0000	-	\$0.0000	9
<b>030LCA</b>	Up to Three Phase (controlled) low-cost area lower use	\$6.2811	\$0.0176	\$0.0155	-	\$0.0000	\$0.9939	\$0.0000	\$0.0000	-	\$0.0000	4
<b>030UHCA</b>	Up to Three Phase (uncontrolled) high-cost area lower use	\$7.0036	\$0.0176	\$0.0155	-	\$0.0000	\$1.1971	\$0.0000	\$0.0000	-	\$0.0000	2
<b>030ULCA</b>	Up to Three Phase (uncontrolled) low-cost area lower use	\$6.2528	\$0.0176	\$0.0155	-	\$0.0000	\$1.1971	\$0.0000	\$0.0000	-	\$0.0000	3
<b>045HCA</b>	Three Phase (controlled) high-cost area	\$11.1666	\$0.0176	\$0.0155	-	\$0.0000	\$1.3724	\$0.0000	\$0.0000	-	\$0.0000	526
<b>045LCA</b>	Three Phase (controlled) low-cost area	\$9.9257	\$0.0176	\$0.0155	-	\$0.0000	\$1.3724	\$0.0000	\$0.0000	-	\$0.0000	743
<b>045UHCA</b>	Three Phase (uncontrolled) high-cost area	\$11.0965	\$0.0176	\$0.0155	-	\$0.0000	\$1.6796	\$0.0000	\$0.0000	-	\$0.0000	14
<b>045ULCA</b>	Three Phase (uncontrolled) low-cost area	\$9.8744	\$0.0176	\$0.0155	-	\$0.0000	\$1.6796	\$0.0000	\$0.0000	-	\$0.0000	16
<b>ALPEATEG</b>	Anytime Injection	-	-	-	-	\$0.0000	-	-	-	\$0.0000	-	-
<b>ALPEOPEG</b>	Off-Peak Injection	-	-	-	-	\$0.0000	-	-	-	\$0.0000	-	-
<b>ALPEPKEG</b>	Peak Injection	-	-	-	-	-\$0.0300	-	-	-	\$0.0000	-	-
<b>ASSHCA</b>	Assessed demand high-cost area	\$5.5656	\$0.0176	\$0.0155	-	\$0.2700	\$1.0388	\$0.0000	\$0.0000	-	\$0.0231	1,313
<b>ASSLCA</b>	Assessed demand low-cost area	\$4.9498	\$0.0176	\$0.0155	-	\$0.2381	\$1.0381	\$0.0000	\$0.0000	-	\$0.0231	422
<b>TOU400HCA</b>	Time-of-Use metering at 400 V high-cost area	\$5.0087	\$0.0127	\$0.0105	-	\$0.6208	\$1.3468	\$0.0000	\$0.0000	-	\$0.0305	37
<b>TOU400LCA</b>	Time-of-Use metering at 400 V low-cost area	\$4.4545	\$0.0127	\$0.0105	-	\$0.5536	\$1.3423	\$0.0000	\$0.0000	-	\$0.0305	101
<b>TOU11HCA</b>	Time-of-Use metering at 11 kV high-cost area	\$5.0087	\$0.0127	\$0.0105	-	\$0.5720	\$1.3468	\$0.0000	\$0.0000	-	\$0.0273	6
<b>TOU11LCA</b>	Time-of-Use metering at 11 kV low-cost area	\$4.4545	\$0.0127	\$0.0105	-	\$0.5035	\$1.3468	\$0.0000	\$0.0000	-	\$0.0273	5

## Unbundled delivery prices effective from 1 April 2025

Unbundled delivery prices effective from 1 April 2025		Distribution prices				Pass-through and recoverable costs (incl. transmission prices)				Number of consumers as at 31/03/2026
		Fixed per day	Variable day per kWh	Variable night per kWh	Demand per kW/day	Fixed per day	Variable day per kWh	Variable night per kWh	Demand per kW/day	
<b>LOWHCA</b>	Low User (controlled) high-cost area	\$0.7500	\$0.1059	\$0.1037	\$0.0000	\$0.0000	\$0.0206	\$0.0206	\$0.0000	2,301
<b>LOWLCA</b>	Low User (controlled) low-cost area	\$0.7500	\$0.0947	\$0.0925	\$0.0000	\$0.0000	\$0.0206	\$0.0206	\$0.0000	10,830
<b>LOWUHCA</b>	Low User (uncontrolled) high-cost area	\$0.7500	\$0.1068	\$0.1046	\$0.0000	\$0.0000	\$0.0228	\$0.0228	\$0.0000	30
<b>LOWULCA</b>	Low User (uncontrolled) low-cost area	\$0.7500	\$0.0956	\$0.0934	\$0.0000	\$0.0000	\$0.0228	\$0.0228	\$0.0000	68
<b>015HCA</b>	Single Phase (controlled) high-cost area	\$3.1178	\$0.0150	\$0.0128	\$0.0000	\$0.3954	\$0.0000	\$0.0000	\$0.0000	5,959
<b>015LCA</b>	Single Phase (controlled) low-cost area	\$2.8365	\$0.0150	\$0.0128	\$0.0000	\$0.3954	\$0.0000	\$0.0000	\$0.0000	11,562
<b>015UHCA</b>	Single Phase (uncontrolled) high-cost area	\$3.1278	\$0.0150	\$0.0128	\$0.0000	\$0.4592	\$0.0000	\$0.0000	\$0.0000	43
<b>015ULCA</b>	Single Phase (uncontrolled) low-cost area	\$2.8515	\$0.0150	\$0.0128	\$0.0000	\$0.4592	\$0.0000	\$0.0000	\$0.0000	57
<b>030HCA</b>	Up to Three Phase (controlled) high-cost area lower use	\$7.1812	\$0.0150	\$0.0128	\$0.0000	\$0.6388	\$0.0000	\$0.0000	\$0.0000	10
<b>030LCA</b>	Up to Three Phase (controlled) low-cost area lower use	\$6.4399	\$0.0150	\$0.0128	\$0.0000	\$0.6388	\$0.0000	\$0.0000	\$0.0000	15
<b>030UHCA</b>	Up to Three Phase (uncontrolled) high-cost area lower use	\$7.2012	\$0.0150	\$0.0128	\$0.0000	\$0.7694	\$0.0000	\$0.0000	\$0.0000	0
<b>030ULCA</b>	Up to Three Phase (uncontrolled) low-cost area lower use	\$6.4724	\$0.0150	\$0.0128	\$0.0000	\$0.7694	\$0.0000	\$0.0000	\$0.0000	0
<b>045HCA</b>	Three Phase (controlled) high-cost area	\$11.2445	\$0.0150	\$0.0128	\$0.0000	\$0.8821	\$0.0000	\$0.0000	\$0.0000	520
<b>045LCA</b>	Three Phase (controlled) low-cost area	\$10.0433	\$0.0150	\$0.0128	\$0.0000	\$0.8821	\$0.0000	\$0.0000	\$0.0000	725
<b>045UHCA</b>	Three Phase (uncontrolled) high-cost area	\$11.2745	\$0.0150	\$0.0128	\$0.0000	\$1.0795	\$0.0000	\$0.0000	\$0.0000	13
<b>045ULCA</b>	Three Phase (uncontrolled) low-cost area	\$10.0933	\$0.0150	\$0.0128	\$0.0000	\$1.0795	\$0.0000	\$0.0000	\$0.0000	18
<b>ASSHCA</b>	Assessed demand high-cost area	\$5.1038	\$0.0150	\$0.0128	\$0.2725	\$1.0726	\$0.0000	\$0.0000	\$0.0099	1,327
<b>ASSLCA</b>	Assessed demand low-cost area	\$4.6079	\$0.0150	\$0.0128	\$0.2414	\$1.0726	\$0.0000	\$0.0000	\$0.0099	416
<b>TOU400HCA</b>	Time-of-Use metering at 400 V high-cost area	\$4.4515	\$0.0130	\$0.0108	\$0.6013	\$1.3097	\$0.0000	\$0.0000	\$0.0178	38
<b>TOU400LCA</b>	Time-of-Use metering at 400 V low-cost area	\$4.0177	\$0.0130	\$0.0108	\$0.5357	\$1.3097	\$0.0000	\$0.0000	\$0.0178	98
<b>TOU11HCA</b>	Time-of-Use metering at 11 kV high-cost area	\$4.2155	\$0.0130	\$0.0108	\$0.5507	\$0.4668	\$0.0000	\$0.0000	\$0.0178	5
<b>TOU11LCA</b>	Time-of-Use metering at 11 kV low-cost area	\$3.8033	\$0.0130	\$0.0108	\$0.4848	\$0.4668	\$0.0000	\$0.0000	\$0.0178	5

## Appendix C: Loss factors effective from 1 April 2026

Loss category code	Description	Loss factor effective 1 April 2026
<b>ALV</b>	Total Alpine network general (non-SS) load at 0.4 kV customer service lines segment	1.049
<b>A11</b>	Total Alpine network general (non-SS) load at 11 kV HV network segment	1.019
<b>A33</b>	Total Alpine network general (non-SS) load at 33 kV HV network segment	1.020
<b>AOP</b>	Opuha site specific generator injecting at sub transmission segment	0.969
<b>A11SS1</b>	Fonterra Studholme site specific load supplied via 11 kV HV network segment (W297)	1.004
<b>A11SS2</b>	Fonterra Studholme site specific load supplied via 11 kV HV network segment (W367)	1.012
<b>AMP1</b>	Mountain Power embedded network site specific load at 11 kV HV network segment (MP1)	1.005
<b>AMP4</b>	Mountain Power embedded network site specific load at 11 kV HV network segment (MP4)	1.010