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Schedule Schedule name

- 5f <u>REPORT SUPPORTING COST ALLOCATIONS</u>
- 5g REPORT SUPPORTING ASSET ALLOCATIONS

Disclosure Template Instructions

These templates have been prepared for use by EDBs when making disclosures under subclause 2.3.2 of the Electricity Distribution Information Disclosure Determination 2012.

Instructions for completing schedules 5f & 5g

When completing schedules 5f & 5g, EDBs are only required to report on cost or asset values that are not directly attributable. If EDBs do not have any cost or asset values that are not directly attributable, they should indicate this on the first "Insert cost description" input box.

EDBs are required to submit schedules 5f & 5g to the Commission even if they do not have any cost or asset values that are not directly attributable.

Company Name and Dates

To prepare the templates for disclosure, the supplier's company name should be entered in cell C8, the date of the last day of the current (disclosure) year should be entered in cell C12, and the date on which the information is disclosed should be entered in cell C10 of the CoverSheet worksheet.

The cell C12 entry (current year) is used to calculate the 'For year ended' date in the template title blocks (the title blocks are the light green shaded areas at the top of each template).

The cell C8 entry (company name) is used in the template title blocks.

Dates should be entered in day/month/year order (Example -"1 April 2013").

Data Entry Cells and Calculated Cells

Data entered into this workbook may be entered only into the data entry cells. Data entry cells are the bordered, unshaded areas (white cells) in each template. Under no circumstances should data be entered into the workbook outside a data entry cell.

In some cases, where the information for disclosure is able to be ascertained from disclosures elsewhere in the workbook, such information is disclosed in a calculated cell.

Validation Settings on Data Entry Cells

To maintain a consistency of format and to help guard against errors in data entry, some data entry cells test keyboard entries for validity and accept only a limited range of values. For example, entries may be limited to a list of category names, to values between 0% and 100%, or either a numeric entry or the text entry "N/A". Where this occurs, a validation message will appear when data is being entered. These checks are applied to keyboard entries only and not, for example, to entries made using Excel's copy and paste facility.

Inserting Additional Rows

The templates for schedules 5f and 5g may require additional rows to be inserted in tables. Additional rows must not be inserted directly above the first row or below the last row of a table. This is to ensure that entries made in the new row are included in the totals. Column A schedule references should not be entered in additional rows.

Schedule References

The references labelled 'sch ref' in the leftmost column of each template are consistent with the row references in the Electricity Distribution ID Determination 2012 (as issued on 24 March 2015). They provide a common reference between the rows in the determination and the template.

								Company Name		ine Energy Lim	
								For Year Ended		31 March 2018	3
ΗE	EDULE 5f: REPORT SUPPORTING COST ALLOCATION	IS							<u>.</u>		
	edule requires additional detail on the asset allocation methodology applied in allo		at are not directly at	tributable to suppor	rt the information n	rovided in Schedule	d (Cost allocations)	This schedule is not	required to be publi	cly disclosed but m	ust he disclose
	imission.		at the not uncerty at	cinducable, to suppor					required to be publi	ery alsolosea, bat m	
info	ormation is part of audited disclosure information (as defined in section 1.4 of the I	D determination), and	so is subject to the	assurance report req	uired by section 2.8	3.					
]								
	Have costs been allocated in aggregate using ACAM in accordance with	Yes									
	clause 2.1.1(3) of the IM Determination?										
					Allocator Metric (%)		Value allocated (\$000)				
							Valde allocated				OVABAA
					Electricity	Non-electricity		Electricity	Non-electricity		allocatio
	Line Item*	Allocation methodology type	Cost allocator	Allocator type	distribution services	distribution services	Arm's length deduction	distribution services	distribution services	Total	increas (\$000)
		memoroby type	cost anotator	Allocator type	Scivices	Scivices	ucuuction	Scivices	Scivices	Total	(\$666)
	Service interruptions and emergencies		[[T	[[[1
	N/d										
										-	
										-	
	Not directly attributable	•	•		•	•	-	-	-	-	
	Vegetation management										
	N/a									-	
										-	
										-	
										-	
								-	-	-	
	Not directly attributable						-				
	Not directly attributable Routine and corrective maintenance and inspection							I			
										-	
	Routine and corrective maintenance and inspection									-	
	Routine and corrective maintenance and inspection									-	
	Routine and corrective maintenance and inspection										
	Routine and corrective maintenance and inspection							-	-		
	Routine and corrective maintenance and inspection							-			
	Routine and corrective maintenance and inspection								-		
	Routine and corrective maintenance and inspection							-			
	Routine and corrective maintenance and inspection									- - - - - - - - - - - -	

		Company Name								Alpine Energy Limited	
							F	or Year Ended		31 March 201	8
DUL	E 5f: REPORT SUPPORTING COST ALLOCATIO	NS									
dule re	equires additional detail on the asset allocation methodology applied in a	Illocating asset values th	at are not directly at	tributable, to suppo	rt the information p	ovided in Schedule !	5d (Cost allocations). T	his schedule is not re	equired to be publ	icly disclosed, but m	ust be disc
missior	n.										
rmatio	n is part of audited disclosure information (as defined in section 1.4 of th	e ID determination), and	so is subject to the	assurance report rec	quired by section 2.8						
• •											
	m operations and network support		r	1	1	r	<u>г г</u>				-
ľ	N/a										-
-											-
-											-
L	t directly attributable		I		I	1					-
							-	-			-
	ness support		1	1	1						-
1	N/a										
-											-
-											-
L											-
Not	t directly attributable						-	-			-
On	erating costs not directly attributable							_			
							L				
Pass	through and recoverable costs										
Pass	s through costs										
	N/a										-
											-
											-
											-
Not	t directly attributable						-	-	-		-
Reco	overable costs										
r	N/a										-
											-
											-
											-
Not	t directly attributable						-	-	-		-
	de additional rows if needed										



									Company Name		ine Energy Lim	
									For Year Ended		31 March 2018	
Thi dis Thi	s schedule re closed to the s informatio	E 5g: REPORT SUPPORTING ASSET ALLOCATION equires additional detail on the asset allocation methodology applied in alloca e Commission. n is part of audited disclosure information (as defined in section 1.4 of the ID	iting asset values that					e (Report on Asset A	llocations). This sche	dule is not required	to be publicly disclo	sed, but must be
ch re 7	f											
8 9		Have assets been allocated in aggregate using ACAM in accordance with clause 2.1.1(3) of the IM Determination?	Yes									
10						Allocator	Metric (%)		Value alloc	ated (\$000)		
11		Line Item*	Allocation methodology type	Allocator	Allocator type	Electricity distribution services	Non-electricity distribution services	Arm's length deduction	Electricity distribution services	Non-electricity distribution services	Total	OVABAA allocation increase (\$000)
12	Subt	ransmission lines										
13		N/a									-	
14											-	
15											-	
16											-	
17	No	ot directly attributable						-	-	-	-	-
18	Subt	ransmission cables										
19		N/a									-	
0											-	
21											-	
22											-	
3	No	ot directly attributable						-	-	-	-	
24	Zone	substations										
25		N/a									-	
26											-	
27											-	
28											-	
29	No	ot directly attributable						-	-	-	-	-
80	Distr	ibution and LV lines										
1		N/a									-	
2											-	
33											-	
34											-	
35	No	ot directly attributable						-	-	-	-	-

Alpine Energy ID Schedules 5f and 5g for the period ended 31 March 2018

								ompany Name	Alj	oine Energy Limi	ted
							F	or Year Ended		31 March 2018	
HEDULE	E 5g: REPORT SUPPORTING ASSET ALLOCAT	IONS									
	quires additional detail on the asset allocation methodology applied in		t are not directly att	ributable, to support	the information pro	vided in Schedule 5	e (Report on Asset Allo	cations). This sche	dule is not required	to be publicly disclos	ed, but must be
losed to the	Commission.						- (,			,
information	is part of audited disclosure information (as defined in section 1.4 of t	he ID determination), and	so is subject to the a	ssurance report requ	uired by section 2.8.						
	bution and LV cables										
-	N/a		1	T	Г	[г				
÷	N/ 0										
F						-				-	
-										-	
Not	t directly attributable						-	-			
Distril	bution substations and transformers										
-	N/a			1						_	
Ē										-	
F										-	
										-	
Not	t directly attributable						-	-		-	
Distril	bution switchgear										
, i	N/a									-	
										-	
										-	
L										-	
Not	t directly attributable						-	-		-	
Other	r network assets										
1	N/a									-	
_							ļ			-	
_							ļ			-	
L										-	
	t directly attributable						-	-		-	
Non-n	network assets		1	•	P						
1	N/a									-	
										-	
-							<u> </u>			-	
L				I						-	
Not	t directly attributable						-	-		-	
Reg	gulated service asset value not directly attributable							-		-	
	· · · · · · · · · · · · · · · · · · ·										