COMMERCE COMMISSION NEW ZEALAND

EDB Information Disclosure Requirements

Information Templates

for

Schedules 5f & 5g

Company Name	Alpine Energy Limited
Disclosure Date	30 November 2023
Disclosure Year (year ended)	31 March 2017

Templates for Schedules 5f & 5g
Template Version 4.1. Prepared 24 March 2015

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Disclosure Template Instructions

These templates have been prepared for use by EDBs when making disclosures under subclause 2.3.2 of the Electricity Distribution Information Disclosure Determination 2012.

Instructions for completing schedules 5f & 5g

When completing schedules 5f & 5g, EDBs are only required to report on cost or asset values that are not directly attributable. If EDBs do not have any cost or asset values that are not directly attributable, they should indicate this on the first "Insert cost description" input box.

EDBs are required to submit schedules 5f & 5g to the Commission even if they do not have any cost or asset values that are not directly attributable.

Company Name and Dates

To prepare the templates for disclosure, the supplier's company name should be entered in cell C8, the date of the last day of the current (disclosure) year should be entered in cell C12, and the date on which the information is disclosed should be entered in cell C10 of the CoverSheet worksheet.

The cell C12 entry (current year) is used to calculate the 'For year ended' date in the template title blocks (the title blocks are the light green shaded areas at the top of each template).

The cell C8 entry (company name) is used in the template title blocks.

Dates should be entered in day/month/year order (Example -"1 April 2013").

Data Entry Cells and Calculated Cells

Data entered into this workbook may be entered only into the data entry cells. Data entry cells are the bordered, unshaded areas (white cells) in each template. Under no circumstances should data be entered into the workbook outside a data entry cell.

In some cases, where the information for disclosure is able to be ascertained from disclosures elsewhere in the workbook, such information is disclosed in a calculated cell.

Validation Settings on Data Entry Cells

To maintain a consistency of format and to help guard against errors in data entry, some data entry cells test keyboard entries for validity and accept only a limited range of values. For example, entries may be limited to a list of category names, to values between 0% and 100%, or either a numeric entry or the text entry "N/A". Where this occurs, a validation message will appear when data is being entered. These checks are applied to keyboard entries only and not, for example, to entries made using Excel's copy and paste facility.

Inserting Additional Rows

The templates for schedules 5f and 5g may require additional rows to be inserted in tables.

Additional rows must not be inserted directly above the first row or below the last row of a table. This is to ensure that entries made in the new row are included in the totals. Column A schedule references should not be entered in additional rows.

Schedule References

The references labelled 'sch ref' in the leftmost column of each template are consistent with the row references in the Electricity Distribution ID Determination 2012 (as issued on 24 March 2015). They provide a common reference between the rows in the determination and the template.

Company Name	**Alpine Energy Limited**
For Year Ended	**31 March 2017**

SCHEDULE 5f: REPORT SUPPORTING COST ALLOCATIONS

This schedule requires additional detail on the asset allocation methodology applied in allocating asset values that are not directly attributable, to support the information provided in Schedule 5d (Cost allocations). This schedule is not required to be publicly disclosed, but must be disclosed to the Commission.

This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

7

8   Have costs been allocated in aggregate using ACAM in accordance with clause 2.1.1(3) of the IM Determination?   Yes

9

	Line Item*	Allocation methodology type	Cost allocator	Allocator type	Allocator Metric (%)		Value allocated ($000)				OVABAA allocation increase ($000)
					Electricity distribution services	Non-electricity distribution services	Arm's length deduction	Electricity distribution services	Non-electricity distribution services	Total	
12	**Service interruptions and emergencies**										
13	N/a									-	
14										-	
15										-	
16										-	
17	**Not directly attributable**						-	-	-	-	-
18	**Vegetation management**										
19	N/a									-	
20										-	
21										-	
22										-	
23	**Not directly attributable**						-	-	-	-	-
24	**Routine and corrective maintenance and inspection**										
25	N/a									-	
26										-	
27										-	
28										-	
29	**Not directly attributable**						-	-	-	-	-
30	**Asset replacement and renewal**										
31	N/a									-	
32										-	
33										-	
34										-	
35	**Not directly attributable**						-	-	-	-	-
36											

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	Company Name	**Alpine Energy Limited**
	For Year Ended	**31 March 2017**

SCHEDULE 5f: REPORT SUPPORTING COST ALLOCATIONS

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sch ref											
37	**System operations and network support**										
38	N/a									-	
39										-	
40										-	
41										-	
42	**Not directly attributable**					-	-	-	-		-
43	**Business support**										
44	N/a									-	
45										-	
46										-	
47										-	
48	**Not directly attributable**					-	-	-	-		-
49											
50	**Operating costs not directly attributable**					-	-	-	-		-
51											
52	**Pass through and recoverable costs**										
53	**Pass through costs**										
54	N/a									-	
55										-	
56										-	
57										-	
58	**Not directly attributable**					-	-	-	-		-
59	**Recoverable costs**										
60	N/a									-	
61										-	
62										-	
63										-	
64	**Not directly attributable**					-	-	-	-		-
65	** include additional rows if needed*										

pwc

	Company Name	**Alpine Energy Limited**
	For Year Ended	**31 March 2017**

SCHEDULE 5g: REPORT SUPPORTING ASSET ALLOCATIONS

This schedule requires additional detail on the asset allocation methodology applied in allocating asset values that are not directly attributable, to support the information provided in Schedule 5e (Report on Asset Allocations). This schedule is not required to be publicly disclosed, but must be disclosed to the Commission.

This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

					Allocator Metric (%)		Value allocated ($000)				
	Line Item*	Allocation methodology type	Allocator	Allocator type	Electricity distribution services	Non-electricity distribution services	Arm's length deduction	Electricity distribution services	Non-electricity distribution services	Total	OVABAA allocation increase ($000)
7											
8	Have assets been allocated in aggregate using ACAM in accordance with clause 2.1.1(3) of the IM Determination?		Yes								
9											
10											
11											
12	**Subtransmission lines**										
13	N/a									-	
14										-	
15										-	
16										-	
17	**Not directly attributable**						-	-	-	-	-
18	**Subtransmission cables**										
19	N/a									-	
20										-	
21										-	
22										-	
23	**Not directly attributable**						-	-	-	-	-
24	**Zone substations**										
25	N/a									-	
26										-	
27										-	
28										-	
29	**Not directly attributable**						-	-	-	-	-
30	**Distribution and LV lines**										
31	N/a									-	
32										-	
33										-	
34										-	
35	**Not directly attributable**						-	-	-	-	-

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		Company Name	**Alpine Energy Limited**
		For Year Ended	**31 March 2017**

SCHEDULE 5g: REPORT SUPPORTING ASSET ALLOCATIONS

This schedule requires additional detail on the asset allocation methodology applied in allocating asset values that are not directly attributable, to support the information provided in Schedule 5e (Report on Asset Allocations). This schedule is not required to be publicly disclosed, but must be disclosed to the Commission.

This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

36	**Distribution and LV cables**										
37	N/a								-		
38									-		
39									-		
40									-		
41	**Not directly attributable**					-	-	-	-		-
42											
43	**Distribution substations and transformers**										
44	N/a								-		
45									-		
46									-		
47									-		
48	**Not directly attributable**					-	-	-	-		-
49											
50	**Distribution switchgear**										
51	N/a								-		
52									-		
53									-		
54									-		
55	**Not directly attributable**					-	-	-	-		-
56	**Other network assets**										
57	N/a								-		
58									-		
59									-		
60									-		
61	**Not directly attributable**					-	-	-	-		-
62	**Non-network assets**										
63	N/a								-		
64									-		
65									-		
66									-		
67	**Not directly attributable**					-	-	-	-		-
68											
69	**Regulated service asset value not directly attributable**					-	-	-	-		-
70	*include additional rows if needed*										

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