

DISTRIBUTED GENERATION (DG) EQUAL TO OR LESS THAN 10kW

Information, Application Process and fees

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Distributed Generation

You can generate and store some or all of your own electricity in a variety of ways. These include using solar energy (photo voltaic cells), wind, water (hydro electric) or fossil fuels such as diesel or natural gas. You can even store some energy now in batteries.

A generator through following procedures and standards to maintain electrical safety to people and property can also be connected to your local electricity distribution network through your fuse board and meter board, enabling you to inject any electricity that is surplus to your requirements into the network and sell it to an energy retailer.

We provide a network that connects generators, the national grid and consumers. This enables generators and consumers to sell to and buy from their parties of choice. We do not retail electricity, but it does provide the means for retailers to convey or transport electricity through its network to buyers. All generators therefore have to either sell their electricity to a retailer that has contracted to access the network, or the generator can be an electricity retailer in its own right.

The information in this document applies to those generators that propose to be connected to our distribution network and have a capacity of 10kW or less. These generators are likely to be installed in residential or small business premises. Separate conditions and procedures apply to generating installations of larger than 10kW.

The Government has in 2010 issued regulations pertaining to small-scale distributed generation and this document has been issued in compliance with these. Our intention is to help you to understand our requirements and the steps that you will need to take to connect your generator to our network.

Two application paths

The process adopted by Alpine Energy conforms to the Electricity Industry Participation Code 2010 Part 6: Connection of Distributed Generation (the Code). These requirements can be viewed on the Electricity Authority website.

You may make an application under Part 1A, which allows for a faster application process for equipment that meets certain minimum requirements.

You may apply under Part 1A if your equipment:

- Is designed and installed in accordance with AS/NZS4777.1 and,
- Has an inverter that has a 'Declaration of Conformity¹, which meets all relevant parts of AS/NZS4777.2, and
- Has protection settings that meet or connection and operation standards, and
- Complies with our connection and operation standards and congestion management policy

A list of preapproved inverters can be found at www.solaraccreditation.com.au

Otherwise an application under Part 1 must be used.

Note that a Part1A application carries a reduced fee compared to a Part 1 application; see Fees section or <u>Section 6.5</u> of the Code for details.

Whichever way you apply, you must talk to us as early in the process as possible.

Technical Requirements

You must ensure that your generator will not compromise safety and will not adversely affect other parties who are connected to our network. You will need to use a registered electrician to install your system and you will need to obtain an electrical Certificate of Compliance (CoC).

Regardless of the type of generator you select, you will need to comply with the following standards, as well as referenced standards:

- AS/NZS 4777.1 Grid connection of energy systems via inverters installation requirements.
- AS/NZS 4777.2 Grid connection of energy systems via inverters inverter requirements..
- AS/NZS 3000 Electrical installations (Australian/New Zealand Wiring Rules)
- AS/NZS 5033 Installation and Safety Requirements for Photovoltaic (PV) arrays

Copies of these standards are available from the website www.standards.govt.nz.

The AS/NZS 4777.1 to AS/NZS 4777.2 standards apply to distributed generation systems that are connected to an electricity network via inverters. They focus primarily on solar panel systems, but they can also be applied to other generator types. If you are contemplating a non-inverter system then you will need to discuss your specific plans and requirements with us.

Additional technical information can be found in our DG Connection and Operation Standard on <u>our web site</u>.

Our Control policy

We will reserve the right to disconnect a generator for the purposes of maintaining safety or integrity of supply or for the purpose to obtain access to network equipment for maintenance renewal or operating. If the generator is co-sited with a load, this could mean either disconnection of the generator from the premises or complete site de-energisation at the connection to the network. More information on this can be found in our Connection and Operation Standard

Change of Occupancy or Configuration

In the event that the occupancy of your property changes, it is important that the new operator of the generation equipment understands and accepts the responsibilities and obligations of having a distributed generator connected to Alpine Energy's network.

If you wish to make any changes to the DG installation, you will be required to submit a new application for connection using the prescribed form.

¹Must have been issued by International Accreditation New Zealand (IANZ) or a lab recognised by IANZ

FeesCurrent fees charged can be found in <u>Schedule 6.5</u> of the Code. At the time of writing these were:

Distributed generation 10 kW or less in total (EIPC 2010, Part 1 of Schedule 6.1 application) Application fee 200 EIPC 2010, clause 2(2)(c) Fee for observation of testing and inspection EIPC 2010, clause 7(5) Distributed generation 10 kW or less in specified circumstances Part 1A of Schedule 6.1 application Application fee 100 EIPC 2010, clause 9B(2)(c) Fee for inspection 60 EIPC 2010, clause 9C(3) Deficiency fee 80 EIPC 2010, clause 9E(4) Distributed generation above 10 kW Part 2 of Schedule 6.1 application Application fee for distributed generation with nameplate capacity of more than 10 kW but less than 100 kW EIPC 2010, clause 11(2)(c) Application fee for distributed generation with nameplate capacity of 100 kW or more in total but less than 1 MW EIPC 2010, clause 11(2)(c) Application fee for distributed generation with nameplate capacity of 100 kW or more in total but less than 1 MW EIPC 2010, clause 11(2)(c) Application fee for distributed generation with nameplate capacity of 1 5,000	
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EIPC 2010, clause 22(5)	
Fee for observation of testing and inspection of distributed generation with nameplate capacity of 100 kW or more	
EIPC 2010, clause 22(5)	

Process under Part 1 of the Code

Select a generator type:

The generator type will depend on its location and the source of energy available. Solar panels, small wind turbines and micro-hydro generators are the most common. Connection to the network must be safe and must not interfere with the quality of electricity supplied to other connected parties. We require equipment to comply with internationally recognised standards.

Making an enquiry:

Once a suitable generator has been identified and all of the related information is available, an application on the prescribed form (found on our website) for connection to our network may be submitted. The application fee must be provided with the application. You will be advised within 5 working days whether or not the information you have provided is complete. If it is, we will then assess the information and decide if the proposed generator meets our applicable safety, operational and technical standards.

Eligibility to connect to the network:

We will respond to your application within 30 working days, advising whether or not you may connect. If Alpine Energy is unable to respond within this time owing to resource or other constraints, we will request from you an extension of another 20 working days.

If you are not eligible to connect, we will provide a detailed explanation of the basis for our decision and what changes you will need to make to be eligible.

If you are eligible to connect, we will advise if there are likely to be any additional costs associated with the connection. You should now consider future operational issues, such as maintenance and an arrangement with an electricity retailer.

These should include the following:

- Acquisition of input and output meters.
- Agreement for the sale of surplus electricity.
- The tariffs that your retailer will apply.

Proceeding towards connection:

To be allowed to connect you must:

- Use a registered electrician familiar with relevant regulations and standards for the work.
- Comply with all relevant regulations and latest standards.
- Get an Electrical Certificate of Compliance (CoC).
- Make sure that appropriate metering arrangements are made through your retailer.

Notify us and get connected:

When all is in order, you will need to notify us that you intend to proceed with connection. You must provide this notice within 10 working days of receiving our advice that you are eligible to connect, unless there has been mutual agreement to a longer period. We will proceed as soon as is practicable with any related work that is required on our network. Unless we have other arrangements with you, you will be connected on the regulated terms as per <u>Schedule 6.2</u> of the Code

The final step **before** activating the connection is inspection and testing. You must provide adequate notice of this (10 working days), so that we can send a qualified representative to site for observation purposes. There is a fee for this observation.

The Inspection of the site and installation of the metering equipment is by external contractors approved by us to work on the network or their nominated representatives. There is a separate charge by them.

When the inspection and testing is complete, you must provide us with a written test report that includes suitable evidence that the metering installation complies with the required standards and rules.

Operating the generator:

Once your generator is connected, your electricity retailer may:

- Change you to a different tariff.
- Credit you for your surplus electricity.

We may request inspection of the site from time to time to ensure that the installation remains safe and that other connected parties will not be adversely affected.

In some cases, a special line charge may apply that reflects any additional costs that may have been created by the connection of the generator.

Process under Part 1A of the Code

Select a generator type:

The generator type will depend on its location and the source of energy available. Solar panels, small wind turbines and micro-hydro generators are the most common. Connection to the network must be safe and must not interfere with the quality of electricity supplied to other connected parties. We require equipment to comply with internationally recognised standards.

Making an enquiry:

Once a suitable generator has been identified and all of the related information is available, a complete application on the prescribed form (found on our website) for connection to our network may be submitted. The application fee must be provided with the application. You will be advised within 2 working days whether or not the information you have provided is complete.

Eligibility to connect to the network:

We will respond to your complete application within 10 working days, advising whether or not you may connect. If you are not eligible to connect, we will provide a detailed explanation of the basis for our decision and what changes you will need to make to be eligible. If you disagree with our decision, there is a dispute resolution path you may take; details are in <u>Schedule 6.3</u> of the Code

If you are eligible to connect, we will advise if there are likely to be any additional costs associated with the connection. You should now consider future operational issues, such as maintenance and an arrangement with an electricity retailer. These should include the following:

- Acquisition of input and output meters.
- Agreement for the sale of surplus electricity.
- The tariffs that your retailer will apply.

Proceeding towards connection:

To be allowed to connect you must:

- Use a registered electrician familiar with relevant regulations and standards for the work.
- Comply with all relevant regulations and standards.
- Get an Electrical Certificate of Compliance (CoC) and give us a copy within ten business days of final approval.
- Make sure that appropriate metering arrangements are made through your retailer.

Getting Connected

The final step **before** activating the connection is inspection. We will give you two business days' notice of the inspection. The inspection carries a fee.

You will get final approval to connect from us within ten business days of receiving your application², and unless we have other arrangements with you, you will be connected on the regulated terms as per <u>Schedule 6.2</u> of the Code.

Operating the generator:

Once your generator is connected, your electricity retailer may:

- Change you to a different tariff.
- Credit you for your surplus electricity.

We may request inspection of the site from time to time to ensure that the installation remains safe and that other connected parties will not be adversely affected.

In some cases, a special line charge may apply that reflects any additional costs that may have been created by the connection of the generator.



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² Providing the application has all the information we require and we have reasonable access in order to inspect.